# Alaska Gas Development Study

FY2003 Request: Reference No:

**Project Type:** Planning

\$500,000 35792

**AP/AL:** Appropriation

Category: Natural Resources

Location: Statewide

Contact: Dan Spencer **Election District:** Statewide **Contact Phone:** (907)465-5655

Estimated Project Dates: 07/01/2002 - 06/30/2004

### **Brief Summary and Statement of Need:**

The AOGCC needs to evaluate the conservation issues associated with gas development in Alaska from areas such as the Prudhoe Bay Unit, Point Thompson Unit, the North Slope Foothills, and the numerous prospects for Coalbed Methane (CBM). The issues include what impact gas development will have on the recovery of liquid hydrocarbons, appropriate development practices for new fields and how to manage CBM development. CBM development is technologically different than conventional gas development and is the subject of much debate in the continental US. The AOGCC does not have the resources to conduct this study.

#### Funding:

	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	Total
AOGCC Rcpt	\$500,000						\$500,000
Total:	\$500,000	\$0	\$0	\$0	\$0	\$0	\$500,000
☐ State Match Required ☐ One-Time Project 0% = Minimum State Match % Required		☐ Phased ☐ Amendn	<u> </u>	On-Going Proj Mental Health			

# **Operating & Maintenance Costs:**

	<u>Amount</u>	<u>Staff</u>
Total Operating Impact:	0	0
One-Time Startup Costs:	0	
Additional Estimated Annual O&M:	0	0

# **Prior Funding History / Additional Information:**

FY2002 gas pipeline appropriation funding may be available if the state receives an application for construction of a pipeline this year.

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Project NameAmountFund SourceAlaska Gas Development Study\$500.0AOGCC Receipts

Problem: The AOGCC needs to evaluate the conservation issues associated with gas development in Alaska

from areas such as the Prudhoe Bay Unit, Point Thompson Unit, the North Slope Foothills and the

numerous prospects for Coalbed Methane (CBM). The issues include what impact gas

development will have on the recovery of liquid hydrocarbons, appropriate development practices for new fields and how to manage CBM development. CBM development is technologically different than conventional gas development and is the subject of much debate in the continental US. The

AOGCC does not have the resources to conduct this study.

Solution: The AOGCC proposes to hire independent, outside experts to assist with identifying and proposing

conservation management solutions for these various gas development issues. The scope of the studies will be prioritized to accommodate the timing of the various gas development proposals.

Benefit: The State of Alaska (everyone) will benefit from acquiring the necessary information with which to

responsibly develop its valuable gas resources. Also, with adequate information and preparation, the State of Alaska can avoid the costly and lengthy litigation that other states have encountered

when developing their CBM resources.

What We Are A technical study and report that identifies specific issues and

Buying: recommendations regarding methods to manage and regulate the development of both conventional

gas and CBM.

Prior Funding FY 2002 gas pipeline appropriation may be available if the state receives

History: an application for construction of a pipeline this year. That money would be used to study the

impact of major gas sales on the recovery of oil at Prudhoe Bay.

Timeline: Project to begin July 1, 2002, and end June 30, 2004.

Other Details: Regardless of whether the state receives an application for a gas pipeline this year, the AOGCC

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must initiate this study now.